

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
4th QUARTER 2008 AND 2007

Oil, Gas and Related Product Sales

Production Revenues:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Total</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	(In millions)							
Texas	\$ 98.3	\$ 44.0	\$ 26.6	\$ 46.1	\$ 4.6	\$ 4.7	129.5	\$ 94.8
Northeast Operations	-	7.3	-	0.6	-	2.2	-	10.1
Other U.S.	0.2	0.1	(0.2)	1.0	1.6	3.2	1.6	4.3
Hedging	26.3	3.5	4.8	(5.0)	1.5	(0.5)	32.6	(2.0)
Total U.S.	124.8	54.9	31.2	42.7	7.7	9.6	163.7	107.2
Canada	31.6	33.6	0.4	-	-	-	32.0	33.6
Hedging	10.4	6.0	-	-	-	-	10.4	6.0
Total Canada	42.0	39.6	0.4	-	-	-	42.4	39.6
Total Company	<u>\$ 166.8</u>	<u>\$ 94.5</u>	<u>\$ 31.6</u>	<u>\$ 42.7</u>	<u>\$ 7.7</u>	<u>\$ 9.6</u>	<u>\$ 206.1</u>	<u>\$ 146.8</u>

Average Daily Production Volumes:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	(MMcfd)		(Bbld)		(Bbld)		(MMcfd)	
Texas	177.0	73.0	12,764	9,208	904	609	259.0	131.9
Northeast Operations	-	22.4	-	153	-	286	-	25.1
Other U.S.	0.3	0.3	21	23	405	434	2.9	3.1
Total U.S.	177.3	95.7	12,785	9,384	1,309	1,329	261.9	160.1
Canada	64.7	60.4	7	18	(8)	1	64.7	60.5
Total Company	<u>242.0</u>	<u>156.1</u>	<u>12,792</u>	<u>9,402</u>	<u>1,301</u>	<u>1,330</u>	<u>326.6</u>	<u>220.6</u>

Average Realized Prices:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	(per Mcf)		(per Bbl)		(per Bbl)		(per Mcfe)	
Texas	\$ 6.03	\$ 6.56	\$ 22.66	\$ 54.40	\$ 54.96	\$ 85.12	\$ 5.43	\$ 7.82
Other U.S.	4.64	3.71	76.48	70.87	44.09	79.45	7.31	12.18
Hedging - U.S.	1.60	0.86	4.09	(4.80)	12.16	(4.68)	1.34	0.19
Total U.S.	\$ 7.63	\$ 6.23	\$ 26.84	\$ 49.48	\$ 63.73	\$ 78.30	\$ 6.80	\$ 7.28
Canada	5.37	6.06	51.61	24.92	14.41	28.86	5.37	6.05
Hedging - Canada	1.75	1.07	-	-	-	-	1.75	1.07
Total Canada	\$ 7.12	\$ 7.13	\$ 51.61	\$ 24.92	\$ 14.41	\$ 28.86	\$ 7.12	\$ 7.12
Total Company	<u>\$ 7.49</u>	<u>\$ 6.58</u>	<u>\$ 26.86</u>	<u>\$ 49.44</u>	<u>\$ 64.03</u>	<u>\$ 78.26</u>	<u>\$ 6.86</u>	<u>\$ 7.24</u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
4th QUARTER 2008 AND 2007

Operating Expenses

Oil and Gas Production Expenses

	Three Months Ended December 31,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
<u>Texas</u>				
Cash expense	\$ 25,853	\$ 1.08	\$ 19,808	\$ 1.63
Equity compensation	205	0.01	(14)	-
	\$ 26,058	\$ 1.09	\$ 19,794	\$ 1.63
<u>Northeast Operations</u>				
Cash expense	\$ -	\$ -	\$ 4,577	\$ 1.98
Equity compensation	-	-	(557)	(0.24)
	\$ -	\$ -	\$ 4,020	\$ 1.74
<u>Other U.S.</u>				
Cash expense	\$ 2,045	\$ 7.36	\$ 866	\$ 3.07
Equity compensation	57	0.63	56	0.20
	\$ 2,102	\$ 7.99	\$ 922	\$ 3.27
<u>Total U.S.</u>				
Cash expense	\$ 27,790	\$ 1.15	\$ 25,251	\$ 1.72
Equity compensation	370	0.02	(515)	(0.03)
	\$ 28,160	\$ 1.17	\$ 24,736	\$ 1.69
<u>Canada</u>				
Cash expense	\$ 7,341	\$ 1.23	\$ 6,835	\$ 1.23
Equity compensation	603	0.10	456	0.08
	\$ 7,944	\$ 1.33	\$ 7,291	\$ 1.31
<u>Total Company</u>				
Cash expense	\$ 35,131	\$ 1.17	\$ 32,086	\$ 1.58
Equity compensation	973	0.03	(59)	-
	\$ 36,104	\$ 1.20	\$ 32,027	\$ 1.58

Operating Taxes

	Three Months Ended December 31,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
Production and ad valorem taxes				
U.S.	\$ 6,372	\$ 0.26	\$ 2,360	\$ 0.16
Canada	1,107	0.19	714	0.13
Total production and ad valorem taxes	\$ 7,479	\$ 0.25	\$ 3,074	\$ 0.15

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
4th QUARTER 2008 AND 2007

Depletion, depreciation and accretion

	Three Months Ended December 31,			
	2008			2007
	(In thousands, except per unit amounts)			
		Per		Per
		<u>Mcfe</u>		<u>Mcfe</u>
Depletion				
U.S.	\$ 45,196	\$ 1.88	\$ 19,776	\$ 1.34
Canada	9,370	1.58	10,160	1.83
Total depletion	54,566	1.82	29,936	1.48
Depreciation of other fixed assets:				
U.S.	\$ 6,458	\$ 0.27	\$ 5,721	\$ 0.39
Canada	1,029	0.17	1,108	0.20
Total depreciation	7,487	0.25	6,829	0.29
Accretion	387	0.01	318	0.02
Total depletion, depreciation and accretion	\$ 62,440	\$ 2.08	\$ 37,083	\$ 1.78

General and Administrative expenses

	Three Months Ended December 31,			
	2008			2007
	(In thousands, except per unit amounts)			
		Per		Per
		<u>Mcfe</u>		<u>Mcfe</u>
General and administrative expense				
Cash expense	\$ 12,807	\$ 0.43	\$ 10,751	\$ 0.53
Litigation resolution	-	-	-	
Equity compensation	3,045	0.10	1,985	0.10
Total general and administrative expense	\$ 15,852	\$ 0.53	\$ 12,736	\$ 0.63

Income tax expense

	Three Months Ended	
	December, 31	
	2008	2007
	(in thousands)	
Income tax expense (benefit)	\$ (256,903)	\$ 218,350
Effective tax rate	35.6%	35.5%

QUICKSILVER RESOURCES INC.
RECONCILIATION OF NET CASH PROVIDED BY OPERATING ACTIVITIES BEFORE WORKING
CAPITAL CHANGES TO NET CASH PROVIDED BY OPERATING ACTIVITIES
In thousands - Unaudited

	Three Months Ended December 31,	
	2008	2007
Net cash provided by operating activities before working capital changes	\$ 206,688	\$ 47,406
Working capital changes:		
Accounts receivable	(36,539)	(21,177)
Other assets	(629)	(6,350)
Accounts payable	17,221	18,428
Income taxes payable	(147)	45,855
Accrued and other liabilities	(4,148)	(26,757)
Total working capital changes	<u>(24,242)</u>	<u>9,999</u>
Net cash provided by operating activities	<u>\$ 182,446</u>	<u>\$ 57,405</u>

QUICKSILVER RESOURCES INC.
RECONCILIATION OF NET INCOME (LOSS) TO ADJUSTED NET INCOME
In thousands, except per share data - Unaudited

	For the Three Months Ended	
	December 31,	
	2008	2007⁽¹⁾
Net income (loss)	<u>\$ (465,891)</u>	<u>\$ 396,077</u>
Adjustments		
Related hedges - Northeast Operations	-	910
Termination-related expenses	-	-
Gain on sale of oil and gas properties	-	(628,709)
Loss on natural gas sales contract	-	63,525
Divestiture-related profession fees	-	-
Legal settlement	-	-
Impairment of E&P properties	633,515	-
Impairment of investment in BBEP	320,387	-
Equity portion of derivative loss (income) from BBEP	<u>(175,034)</u>	<u>-</u>
Total adjustments before income tax expense	778,868	(564,274)
Income tax expense	<u>(272,604)</u>	<u>197,496</u>
Adjustments for items after taxes	<u>506,264</u>	<u>(366,778)</u>
Adjusted net income	<u>\$ 40,373</u>	<u>\$ 29,299</u>
Adjusted net income per common share - Diluted	\$ 0.23	\$ 0.18
Diluted weighed average common shares outstanding	177,981	168,818

⁽¹⁾ Share amounts have been adjusted to reflect a two-for-one stock split effected in the form of a stock dividend in January 2008. The split did not affect treasury shares.

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
3rd QUARTER 2008 AND 2007

Oil, Gas and Related Product Sales

Production Revenues:

	Natural Gas		NGL		Oil and Condensate		Total	
	2008	2007	2008	2007	2008	2007	2008	2007
	(In millions)							
Texas	\$ 117.4	\$ 29.6	\$ 61.6	\$ 30.8	\$ 9.1	\$ 1.7	\$ 188.1	\$ 62.1
Northeast Operations	-	30.2	-	1.6	-	6.5	-	38.3
Other U.S.	0.2	0.1	0.4	(0.8)	4.7	2.6	5.3	1.9
Hedging	(15.1)	6.3	(4.9)	(0.1)	(3.4)	(0.1)	(23.4)	6.1
Total U.S.	102.5	66.2	57.1	31.5	10.4	10.7	170.0	108.4
Canada	51.6	27.4	-	0.1	-	-	51.6	27.5
Hedging	(3.4)	15.1	-	-	-	-	(3.4)	15.1
Total Canada	48.2	42.5	-	0.1	-	-	48.2	42.6
Total Company	\$ 150.7	\$ 108.7	\$ 57.1	\$ 31.6	\$ 10.4	\$ 10.7	\$ 218.2	\$ 151.0

Average Daily Production Volumes:

	Natural Gas		NGL		Oil and Condensate		Equivalent Total	
	2008	2007	2008	2007	2008	2007	2008	2007
	(MMcfd)		(Bbld)		(Bbld)		(MMcfd)	
Texas	137.1	53.2	11,485	7,766	865	262	211.2	101.4
Northeast Operations	-	67.8	-	408	-	983	-	76.2
Other U.S.	0.2	0.3	49	33	469	428	3.3	3.1
Total U.S.	137.3	121.3	11,534	8,207	1,334	1,673	214.5	180.7
Canada	62.5	56.9	-	20	-	-	62.5	57.0
Total Company	199.8	178.2	11,534	8,227	1,334	1,673	277.0	237.7

Average Realized Prices:

	Natural Gas		NGL		Oil and Condensate		Equivalent Total	
	2008	2007	2008	2007	2008	2007	2008	2007
	(per Mcf)		(per Bbl)		(per Bbl)		(per Mcfe)	
Texas	\$ 9.31	\$ 6.05	\$ 58.30	\$ 43.06	\$ 114.11	\$ 70.89	\$ 9.68	\$ 6.66
Northeast Operations	-	4.85	-	43.83	-	72.23	-	5.48
Other U.S.	3.77	3.78	88.26	57.04	107.59	65.51	16.69	10.05
Hedging - U.S.	(1.19)	0.61	(4.61)	(1.36)	(27.01)	-	(1.18)	0.34
Total U.S.	8.11	5.93	53.82	41.79	84.80	69.67	8.61	6.53
Canada	8.97	5.23	-	52.17	-	-	8.97	5.23
Hedging - Canada	(0.58)	2.88	-	-	-	-	(0.58)	2.88
Total Canada	8.39	8.11	-	52.17	-	-	8.39	8.11
Total Company	\$ 8.20	\$ 6.63	\$ 53.82	\$ 41.82	\$ 84.80	\$ 69.67	\$ 8.56	\$ 6.91

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
3rd QUARTER 2008 AND 2007

Operating Expenses

Oil and Gas Production Expenses

	Three Months Ended September 30,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per Mcf		Per Mcf
<u>Texas</u>				
Cash expense	\$ 22,043	\$ 1.13	\$ 15,225	\$ 1.64
Equity compensation	301	0.02	118	0.01
	<u>\$ 22,344</u>	<u>\$ 1.15</u>	<u>\$ 15,343</u>	<u>\$ 1.65</u>
<u>Northeast Operations</u>				
Cash expense	\$ -	\$ -	\$ 19,186	\$ 2.74
Equity compensation	-	-	307	0.04
	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 19,493</u>	<u>\$ 2.78</u>
<u>Other U.S.</u>				
Cash expense	\$ 1,639	\$ 5.01	\$ 772	\$ 2.70
Equity compensation	42	0.14	40	0.14
	<u>\$ 1,681</u>	<u>\$ 5.15</u>	<u>\$ 812</u>	<u>\$ 2.84</u>
<u>Total U.S.</u>				
Cash expense	\$ 23,682	\$ 1.20	\$ 35,184	\$ 2.12
Equity compensation	343	0.02	464	0.03
	<u>\$ 24,025</u>	<u>\$ 1.22</u>	<u>\$ 35,648</u>	<u>\$ 2.15</u>
<u>Canada</u>				
Cash expense	\$ 8,837	\$ 1.54	\$ 8,082	\$ 1.54
Equity compensation	605	0.10	516	0.10
	<u>\$ 9,442</u>	<u>\$ 1.64</u>	<u>\$ 8,598</u>	<u>\$ 1.64</u>
<u>Total Company</u>				
Cash expense	\$ 32,519	\$ 1.27	\$ 43,266	\$ 1.98
Equity compensation	948	0.04	980	0.04
	<u>\$ 33,467</u>	<u>\$ 1.31</u>	<u>\$ 44,246</u>	<u>\$ 2.02</u>

Operating Taxes

	Three Months Ended September 30,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per Mcf		Per Mcf
Production and ad valorem taxes				
U.S.	\$ 4,670	\$ 0.24	\$ 3,720	\$ 0.22
Canada	(222)	(0.04)	646	0.12
Total production and ad valorem taxes	<u>\$ 4,448</u>	<u>\$ 0.17</u>	<u>\$ 4,366</u>	<u>\$ 0.20</u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
3rd QUARTER 2008 AND 2007

Depletion, depreciation and accretion

	Three Months Ended September 30,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per Mcf		Per Mcf
Depletion				
U.S.	\$ 34,348	\$ 1.74	\$ 17,705	\$ 1.07
Canada	10,120	1.76	8,827	1.68
Total depletion	44,468	1.74	26,532	1.21
Depreciation of other fixed assets:				
U.S.	\$ 5,928	\$ 0.30	\$ 4,039	\$ 0.24
Canada	1,006	0.17	1,121	0.21
Total depreciation	6,934	0.27	5,160	0.24
Accretion	375	0.02	423	0.02
Total depletion, depreciation and accretion	<u>\$ 51,777</u>	<u>\$ 2.03</u>	<u>\$ 32,115</u>	<u>\$ 1.47</u>

General and Administrative expenses

	Three Months Ended September 30,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per Mcf		Per Mcf
General and administrative expense				
Cash expense	\$ 12,674	\$ 0.49	\$ 12,133	\$ 0.56
Litigation resolution	9,633	0.38	-	-
Equity compensation	3,298	0.13	2,195	0.10
Total general and administrative expense	<u>\$ 25,605</u>	<u>\$ 1.00</u>	<u>\$ 14,328</u>	<u>\$ 0.66</u>

Income tax expense

	Three Months Ended June	
	September 30,	
	2008	2007
Income tax (in thousands)	\$ (4,714)	\$ 14,093
Effective tax rate	75.3%	32.6%

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
3rd QUARTER 2008 AND 2007

Capital Expenditures

	Three Months Ended September 30, 2008
	(In thousands)
Alliance Acquisition	\$ 1,253,280
Exploration and development:	
Texas	219,796
Other U.S.	13,870
Total U.S.	233,666
Canada	19,805
Total exploration and development	253,471
Midstream:	
Texas	90,082
Canada	1,658
Total midstream	91,740
Corporate and field office	4,537
Total plant and equipment costs incurred	\$ 1,603,028

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
2ND QUARTER 2008 AND 2007

Oil, Gas and Related Product Sales

Production Revenues:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Total</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	(In millions)							
Texas	\$ 96.7	\$ 27.7	\$ 61.5	\$ 20.8	\$ 10.3	\$ 1.5	\$ 168.5	\$ 50.0
Northeast Operations	-	33.9	-	1.3	-	5.5	-	40.7
Other U.S.	0.2	0.1	0.2	0.2	4.7	2.4	5.1	2.7
Hedging	(16.2)	4.7	(4.8)	(0.1)	(3.8)	-	(24.8)	4.6
Total U.S.	<u>80.7</u>	<u>66.4</u>	<u>56.9</u>	<u>22.2</u>	<u>11.2</u>	<u>9.4</u>	<u>148.8</u>	<u>98.0</u>
Canada	56.1	33.9	-	0.1	-	-	56.1	34.0
Hedging	(6.8)	2.0	-	-	-	-	(6.8)	2.0
Total Canada	<u>49.3</u>	<u>35.9</u>	<u>-</u>	<u>0.1</u>	<u>-</u>	<u>-</u>	<u>49.3</u>	<u>36.0</u>
Total Company	<u>\$ 130.0</u>	<u>\$ 102.3</u>	<u>\$ 56.9</u>	<u>\$ 22.3</u>	<u>\$ 11.2</u>	<u>\$ 9.4</u>	<u>\$ 198.1</u>	<u>\$ 134.0</u>

Average Daily Production Volumes:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	(MMcfd)		(Bbld)		(Bbld)		(MMcfd)	
Texas	95.8	41.6	11,449	5,623	950	264	170.2	76.9
Northeast Operations	-	65.9	-	375	-	998	-	74.1
Other U.S.	0.2	0.2	35	33	443	475	3.1	3.4
Total U.S.	<u>96.0</u>	<u>107.7</u>	<u>11,484</u>	<u>6,031</u>	<u>1,393</u>	<u>1,737</u>	<u>173.3</u>	<u>154.4</u>
Canada	62.5	53.8	-	11	-	-	62.5	53.8
Total Company	<u>158.5</u>	<u>161.5</u>	<u>11,484</u>	<u>6,042</u>	<u>1,393</u>	<u>1,737</u>	<u>235.8</u>	<u>208.2</u>

Average Realized Prices:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	(per Mcf)		(per Bbl)		(per Bbl)		(per Mcfe)	
Texas	\$ 11.10	\$ 7.33	\$ 59.02	\$ 40.63	\$ 119.36	\$ 61.38	\$ 10.88	\$ 7.14
Northeast Operations	-	5.66	-	37.83	-	60.96	-	6.04
Other U.S.	5.29	4.48	85.95	44.96	115.48	54.64	18.09	8.61
Hedging - U.S.	(1.84)	0.50	(4.65)	-	(29.88)	-	(1.57)	0.35
Total U.S.	<u>9.24</u>	<u>6.77</u>	<u>54.45</u>	<u>40.48</u>	<u>88.25</u>	<u>59.30</u>	<u>9.44</u>	<u>6.97</u>
Canada	9.87	6.93	-	58.71	-	-	9.87	6.93
Hedging - Canada	(1.21)	0.42	-	-	-	-	(1.21)	0.42
Total Canada	<u>8.66</u>	<u>7.35</u>	<u>-</u>	<u>58.71</u>	<u>-</u>	<u>-</u>	<u>8.66</u>	<u>7.35</u>
Total Company	<u>\$ 9.02</u>	<u>\$ 6.96</u>	<u>\$ 54.45</u>	<u>\$ 40.52</u>	<u>\$ 88.25</u>	<u>\$ 59.30</u>	<u>\$ 9.23</u>	<u>\$ 7.07</u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
2ND QUARTER 2008 AND 2007

Operating Expenses

Oil and Gas Production Costs

	Three Months Ended June 30,			
	2008			2007
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
<u>Texas</u>				
Cash expense	\$ 22,364	\$ 1.44	\$ 11,480	\$ 1.64
Equity compensation	310	0.02	118	0.02
	\$ 22,674	\$ 1.46	\$ 11,598	\$ 1.66
<u>Northeast Operations</u>				
Cash expense	\$ -	\$ -	\$ 12,100	\$ 1.79
Equity compensation	-	-	373	0.06
	\$ -	\$ -	\$ 12,473	\$ 1.85
<u>Other U.S.</u>				
Cash expense	\$ 1,747	\$ 5.74	\$ 897	\$ 3.10
Equity compensation	42	0.15	59	0.19
	\$ 1,789	\$ 5.89	\$ 956	\$ 3.29
<u>Total U.S.</u>				
Cash expense	\$ 24,111	\$ 1.53	\$ 24,478	\$ 1.74
Equity compensation	352	0.02	549	0.04
	\$ 24,463	\$ 1.55	\$ 25,027	\$ 1.78
<u>Canada</u>				
Cash expense	\$ 8,840	\$ 1.55	\$ 6,450	\$ 1.32
Equity compensation	257	0.05	512	0.10
	\$ 9,097	\$ 1.60	\$ 6,962	\$ 1.42
<u>Total Company</u>				
Cash expense	\$ 32,951	\$ 1.53	\$ 30,928	\$ 1.63
Equity compensation	609	0.03	1,061	0.06
	\$ 33,560	\$ 1.56	\$ 31,989	\$ 1.69

Operating Taxes

	Three Months Ended June 30,			
	2008			2007
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
Production and ad valorem taxes				
U.S.	\$ 1,280	\$ 0.08	\$ 3,323	\$ 0.24
Canada	928	0.16	888	0.18
Total production and ad valorem taxes	\$ 2,208	\$ 0.10	\$ 4,212	\$ 0.22

QUICKSILVER RESOURCES INC.

OPERATING STATISTICS
2ND QUARTER 2008 AND 2007

Depletion, depreciation and accretion

	Three Months Ended June 30,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per Mcf		Per Mcf
Depletion				
U.S.	\$ 22,239	\$ 1.41	\$ 14,901	\$ 1.06
Canada	10,341	1.82	7,957	1.62
Total depletion	<u>32,580</u>	1.52	<u>22,858</u>	1.21
Depreciation of other fixed assets:				
U.S.	\$ 4,943	\$ 0.31	\$ 3,638	\$ 0.26
Canada	1,027	0.18	1,006	0.21
Total depreciation	<u>5,970</u>	0.27	<u>4,644</u>	0.25
Accretion	370	0.02	403	0.02
Total depletion, depreciation and accretion	<u>\$ 38,920</u>	\$ 1.81	<u>\$ 27,905</u>	\$ 1.47

General and Administrative expenses

	Three Months Ended June 30,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per Mcf		Per Mcf
General and administrative expense				
Cash expense	\$ 12,204	\$ 0.57	\$ 7,971	\$ 0.42
Equity compensation	3,178	0.15	2,327	0.12
Total general and administrative expense	<u>\$ 15,382</u>	\$ 0.72	<u>\$ 10,298</u>	\$ 0.54

Income tax expense

	Three Months Ended	
	June 30,	
	2008	2007
Income tax (in thousands)	\$ 28,556	\$ 12,770
Effective tax rate	34.8%	28.6%

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
2ND QUARTER 2008 AND 2007

Capital Expenditures

	Three Months Ended
	June 30, 2008
	<u>(In thousands)</u>
Exploration and development:	
Texas	\$ 233,057
Other U.S.	6,552
Total U.S.	<u>239,609</u>
Canada	<u>9,086</u>
Total exploration and development	248,695
Midstream:	
Texas	49,906
Canada	1,684
Total midstream	<u>51,590</u>
Corporate and field office	5,695
Total plant and equipment costs incurred	<u><u>\$ 305,980</u></u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2008 and 2007

Oil, Gas and Related Product Sales

Production Revenues:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	(In Millions)							
Texas	\$ 58.6	\$ 20.2	\$ 48.4	\$ 9.0	\$ 6.5	\$ 1.3	\$ 113.5	\$ 30.5
Northeast Operations	-	29.4	-	0.9	-	4.3	-	34.6
Other U.S.	0.3	0.3	0.3	0.2	3.8	2.0	4.4	2.5
Hedging	2.5	11.7	(3.6)	-	(1.5)	-	(2.6)	11.7
Total U.S.	61.4	61.6	45.1	10.1	8.8	7.6	115.3	79.3
Canada	43.5	31.6	-	-	-	-	43.5	31.6
Hedging	(0.4)	2.5	-	-	-	-	(0.4)	2.5
Total Canada	43.1	34.0	-	-	-	-	43.1	34.0
Total Company	<u>\$ 104.5</u>	<u>\$ 95.6</u>	<u>\$ 45.1</u>	<u>\$ 10.1</u>	<u>\$ 8.8</u>	<u>\$ 7.6</u>	<u>\$ 158.4</u>	<u>\$ 113.3</u>

Average Daily Production Volumes:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	(MMcfd)		(Bbld)		(Bbld)		(MMcfd)	
Texas	80.4	32.2	9,989	2,900	777	260	145.0	51.2
Northeast Operations	-	68.7	-	388	-	933	-	76.7
Other U.S.	0.5	0.4	41	28	474	472	3.6	3.3
Total U.S.	80.9	101.3	10,030	3,316	1,251	1,665	148.6	131.2
Canada	62.5	56.1	-	-	-	-	62.5	56.1
Total Company	<u>143.4</u>	<u>157.4</u>	<u>10,030</u>	<u>3,316</u>	<u>1,251</u>	<u>1,665</u>	<u>211.1</u>	<u>187.3</u>

Average Realized Prices:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	(per MMcf)		(per Bbl)		(per Bbl)		(per MMcfe)	
Texas	\$ 8.01	\$ 6.97	\$ 53.28	\$ 34.60	\$ 91.58	\$ 54.62	\$ 8.60	\$ 6.63
Northeast Operations	-	4.75	-	26.93	-	51.58	-	5.03
Other U.S.	4.36	7.12	84.30	39.01	88.65	47.83	13.80	7.83
Hedging - U.S.	0.35	1.31	(4.05)	-	(13.01)	-	(0.19)	1.01
Total U.S.	\$ 8.34	\$ 6.75	\$ 49.36	\$ 33.81	\$ 77.46	\$ 50.99	\$ 8.53	\$ 6.72
Canada	\$ 7.64	\$ 6.25	\$ -	\$ -	\$ -	\$ -	\$ 7.64	\$ 6.25
Hedging - Canada	(0.07)	0.48	-	-	-	-	(0.07)	0.48
Canada	\$ 7.57	\$ 6.73	\$ -	\$ -	\$ -	\$ -	\$ 7.57	\$ 6.73
Total Company	<u>\$ 8.00</u>	<u>\$ 6.75</u>	<u>\$ 49.36</u>	<u>\$ 33.81</u>	<u>\$ 77.46</u>	<u>\$ 50.99</u>	<u>\$ 8.24</u>	<u>\$ 6.72</u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2008 and 2007

Operating Expenses

Oil and Gas Production Costs

	Three Months Ended March 31,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per <u>mcf</u>		Per <u>mcf</u>
<u>Texas</u>				
Cash expense	\$ 21,836	\$ 1.66	\$ 7,212	\$ 1.56
Equity compensation	314	0.02	117	0.03
	\$ 22,150	\$ 1.68	\$ 7,329	\$ 1.59
<u>Northeast Operations</u>				
Cash expense	\$ -	\$ -	\$ 12,624	\$ 1.83
Equity compensation	-	-	302	0.04
	\$ -	\$ -	\$ 12,926	\$ 1.87
<u>Other U.S.</u>				
Cash expense	\$ 888	\$ 2.41	\$ 744	\$ 2.94
Equity compensation	48	0.15	37	0.12
	\$ 936	\$ 2.56	\$ 781	\$ 3.06
<u>Total U.S.</u>				
Cash expense	\$ 22,724	\$ 1.68	\$ 20,580	\$ 1.74
Equity compensation	362	0.03	456	0.04
	\$ 23,086	\$ 1.71	\$ 21,036	\$ 1.78
<u>Canada</u>				
Cash expense	\$ 8,763	\$ 1.54	\$ 7,047	\$ 1.39
Equity compensation	681	0.12	486	0.10
	\$ 9,444	\$ 1.66	\$ 7,533	\$ 1.49
<u>Total Company</u>				
Cash expense	\$ 31,487	\$ 1.64	\$ 27,627	\$ 1.64
Equity compensation	1,043	0.05	942	0.06
	\$ 32,530	\$ 1.69	\$ 28,569	\$ 1.70

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2008 and 2007

Operating Taxes

	Three Months Ended March 31,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per <u>mcf</u>		Per <u>mcf</u>
Production and ad valorem taxes				
U.S.	\$ 1,738	\$ 0.13	\$ 3,602	\$ 0.31
Canada	921	0.16	888	0.16
Total production and ad valorem taxes	\$ 2,659	\$ 0.14	\$ 4,490	\$ 0.27

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2008 and 2007

Depletion, depreciation and accretion

	Three Months Ended March 31,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per <u>mcfe</u>		Per <u>mcfe</u>
Depletion				
U.S.	\$ 19,062	\$ 1.41	\$ 12,638	\$ 1.07
Canada	10,505	1.85	7,722	1.53
Total depletion	29,567	1.54	20,360	1.21
Depreciation of other fixed assets:				
U.S.	\$ 4,422	\$ 0.33	\$ 2,994	\$ 0.25
Canada	718	0.13	879	0.17
Total depreciation	5,140	0.27	3,873	0.23
Accretion	352	0.02	361	0.02
Total depletion, depreciation and accretion	\$ 35,059	\$ 1.82	\$ 24,594	\$ 1.46

General and administrative expense

	Three Months Ended March 31,			
	2008		2007	
	(In thousands, except per unit amounts)			
		Per <u>mcfe</u>		Per <u>mcfe</u>
General and administrative expense				
Cash expense	\$ 12,296	\$ 0.64	\$ 7,740	\$ 0.46
Equity compensation	3,119	0.16	1,958	0.12
Total general and administrative expense	\$ 15,415	\$ 0.80	\$ 9,698	\$ 0.58

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2008 and 2007

Income tax expense

	Three Months Ended	
	March 31,	
	2008	2007
Income tax (in thousands)	\$ 23,912	\$ 11,295
Effective tax rate	35.9%	33.0%

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2008 and 2007

Capital Expenditures

	Three Months Ended
	<u>March 31, 2008</u>
	(In thousands)
Exploration and development:	
Texas	\$ 206,237
Other U.S.	<u>4,209</u>
Total U.S.	210,446
Canada	<u>75,946</u>
Total exploration and development	286,392
Midstream	
Texas	54,257
Canada	<u>173</u>
Total midstream	54,430
Corporate and field office	<u>2,418</u>
Total plant and equipment costs incurred	<u><u>\$ 343,240</u></u>