

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
4th QUARTER 2009 AND 2008

Oil, Gas and Related Product Sales

Production Revenues:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(In millions)							
Texas	\$ 66.0	\$ 98.3	\$ 41.4	\$ 26.6	\$ 3.5	\$ 4.6	\$ 110.9	\$ 129.5
Other U.S.	0.4	0.2	0.1	(0.2)	2.5	1.6	3.1	1.6
Hedging	53.6	26.3	-	4.8	-	1.5	53.6	32.6
Total U.S.	120.1	124.8	41.5	31.2	6.0	7.7	167.6	163.7
Canada	25.5	31.6	-	0.4	-	-	25.5	32.0
Hedging	22.4	10.4	-	-	-	-	22.4	10.4
Total Canada	47.9	42.0	-	0.4	-	-	47.9	42.4
Total Company	<u>\$ 168.0</u>	<u>\$ 166.8</u>	<u>\$ 41.5</u>	<u>\$ 31.6</u>	<u>\$ 6.0</u>	<u>\$ 7.7</u>	<u>\$ 215.5</u>	<u>\$ 206.1</u>

Average Daily Production Volumes:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(MMcfd)		(Bbld)		(Bbld)		(MMcfd)	
Texas	174.1	177.0	12,295	12,764	537	904	251.0	259.0
Other U.S.	1.2	0.3	29	21	415	405	3.9	2.9
Total U.S.	175.3	177.3	12,324	12,785	952	1,309	254.9	261.9
Canada	69.3	64.7	7	7	3	(8)	69.4	64.7
Total Company	<u>244.6</u>	<u>242.0</u>	<u>12,331</u>	<u>12,792</u>	<u>955</u>	<u>1,301</u>	<u>324.3</u>	<u>326.6</u>

Average Realized Prices:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(per Mcf)		(per Bbl)		(per Bbl)		(per Mcfe)	
Texas	\$ 4.12	\$ 6.03	\$ 36.57	\$ 22.60	\$ 71.45	\$ 54.96	\$ 4.80	\$ 5.43
Other U.S.	3.85	4.64	49.10	76.48	65.51	44.09	8.56	7.31
Hedging - U.S.	3.32	1.60	-	4.09	-	12.16	2.29	1.34
Total U.S.	7.45	7.63	36.60	26.84	68.86	63.73	7.15	6.80
Canada	3.99	5.37	36.69	51.61	46.03	14.41	3.99	5.37
Hedging - Canada	3.52	1.75	-	-	-	-	3.51	1.75
Total Canada	7.51	7.12	36.69	51.61	46.03	14.41	7.51	7.12
Total Company	<u>\$ 7.46</u>	<u>\$ 7.49</u>	<u>\$ 36.60</u>	<u>\$ 26.86</u>	<u>\$ 68.79</u>	<u>\$ 64.03</u>	<u>\$ 7.22</u>	<u>\$ 6.86</u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
4th QUARTER 2009 AND 2008

Operating Expenses

Oil and Gas Production Costs

Three Months Ended December 31,				
2009 2008				
(In thousands, except per unit amounts)				
		Per Mcf		Per Mcf
<u>Texas</u>				
Cash expense	\$ 23,105	\$ 1.00	\$ 25,499	\$ 1.08
Equity compensation	(25)	-	314	0.01
	<u>\$ 23,080</u>	<u>\$ 1.00</u>	<u>\$ 25,813</u>	<u>\$ 1.09</u>
<u>Other U.S.</u>				
Cash expense	\$ 1,444	\$ 3.11	\$ 2,046	\$ 5.03
Equity compensation	49	0.14	57	0.22
	<u>\$ 1,493</u>	<u>\$ 3.25</u>	<u>\$ 2,103</u>	<u>\$ 5.25</u>
<u>Total U.S.</u>				
Cash expense	\$ 24,549	\$ 1.05	\$ 27,545	\$ 1.15
Equity compensation	24	-	371	0.02
	<u>\$ 24,573</u>	<u>\$ 1.05</u>	<u>\$ 27,916</u>	<u>\$ 1.17</u>
<u>Canada</u>				
Cash expense	\$ 9,672	\$ 1.52	\$ 7,341	\$ 1.24
Equity compensation	532	0.08	602	0.10
	<u>\$ 10,204</u>	<u>\$ 1.60</u>	<u>\$ 7,943</u>	<u>\$ 1.34</u>
<u>Total Company</u>				
Cash expense	\$ 34,221	\$ 1.15	\$ 34,886	\$ 1.16
Equity compensation	556	0.02	973	0.03
	<u><u>\$ 34,777</u></u>	<u><u>\$ 1.17</u></u>	<u><u>\$ 35,859</u></u>	<u><u>\$ 1.19</u></u>

Operating Taxes

Three Months Ended December 31,				
2009 2008				
(In thousands, except per unit amounts)				
		Per Mcf		Per Mcf
Production and ad valorem taxes				
U.S.	\$ 4,715	\$ 0.20	\$ 6,943	\$ 0.29
Canada	729	0.11	1,107	0.19
Total production and ad valorem taxes	<u><u>\$ 5,444</u></u>	<u><u>\$ 0.18</u></u>	<u><u>\$ 8,050</u></u>	<u><u>\$ 0.27</u></u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
4th QUARTER 2009 AND 2008

Depletion, depreciation and accretion

	Three Months Ended December 31,			
	2009			2008
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
Depletion				
U.S.	\$ 26,842	\$ 1.14	\$ 45,196	\$ 1.88
Canada	8,289	1.30	9,370	1.58
Total depletion	35,131	1.18	54,566	1.82
Depreciation of other fixed assets:				
U.S.	\$ 9,235	\$ 0.39	\$ 6,458	\$ 0.27
Canada	1,096	0.17	1,029	0.17
Total depreciation	10,331	0.35	7,487	0.25
Accretion	715	0.02	387	0.01
Total depletion, depreciation and accretion	\$ 46,177	\$ 1.55	\$ 62,440	\$ 2.08

General and Administrative expenses

	Three Months Ended December 31,			
	2009			2008
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
General and administrative expense				
Cash expense	\$ 13,717	\$ 0.46	\$ 12,807	\$ 0.43
Equity compensation	4,074	0.14	3,045	0.10
Total general and administrative expense	\$ 17,791	\$ 0.60	\$ 15,852	\$ 0.53

Income tax expense

	Three Months Ended December 31,	
	2009	2008
	(in thousands)	
Income tax expense (benefit)	\$ 9,508	\$ (257,496)
Effective tax rate	19.1%	35.6%

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
4th QUARTER 2009 AND 2008

Capital Expenditures

	Three Months Ended
	December 31, 2009
	(In thousands)
Exploration and development:	
Texas	\$ 76,622
Other U.S.	3,996
Total U.S.	<u>80,618</u>
Canada	<u>21,388</u>
Total exploration and development	102,006
Midstream - Texas	25,542
Corporate and field office	544
Total plant and equipment costs incurred	<u><u>\$ 128,092</u></u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
3RD QUARTER 2009 AND 2008

Oil, Gas and Related Product Sales

Production Revenues:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(In millions)							
Texas	\$ 45.7	\$ 117.4	\$ 36.1	\$ 61.6	\$ 3.3	\$ 9.1	\$ 85.1	\$ 188.1
Other U.S.	0.1	0.2	0.2	0.4	2.2	4.7	2.5	5.3
Hedging	63.2	(15.1)	-	(4.9)	-	(3.4)	63.2	(23.4)
Total U.S.	109.0	102.5	36.3	57.1	5.5	10.4	150.8	170.0
Canada	18.0	51.6	-	-	-	-	18.0	51.6
Hedging	29.5	(3.4)	-	-	-	-	29.5	(3.4)
Total Canada	47.5	48.2	-	-	-	-	47.5	48.2
Total Company	<u>\$ 156.5</u>	<u>\$ 150.7</u>	<u>\$ 36.3</u>	<u>\$ 57.1</u>	<u>\$ 5.5</u>	<u>\$ 10.4</u>	<u>\$ 198.3</u>	<u>\$ 218.2</u>

Average Daily Production Volumes:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(MMcfd)		(Bbld)		(Bbld)		(MMcfd)	
Texas	153.0	137.1	13,973	11,485	565	865	240.2	211.2
Other U.S.	0.4	0.2	48	49	416	469	3.2	3.3
Total U.S.	153.4	137.3	14,021	11,534	981	1,334	243.4	214.5
Canada	67.8	62.5	3	-	-	-	67.8	62.5
Total Company	<u>221.2</u>	<u>199.8</u>	<u>14,024</u>	<u>11,534</u>	<u>981</u>	<u>1,334</u>	<u>311.2</u>	<u>277.0</u>

Average Realized Prices:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(per Mcf)		(per Bbl)		(per Bbl)		(per Mcfe)	
Texas	\$ 3.25	\$ 9.31	\$ 28.11	\$ 58.30	\$ 62.46	\$ 114.11	\$ 3.85	\$ 9.68
Other U.S.	3.22	3.77	34.43	88.26	57.96	107.59	8.52	16.69
Hedging - U.S.	4.48	(1.19)	-	(4.61)	-	(27.01)	2.82	(1.18)
Total U.S.	7.73	8.11	28.15	53.82	60.55	84.80	6.73	8.61
Canada	2.89	8.97	116.68	-	-	-	2.89	8.97
Hedging - Canada	4.73	(0.58)	-	-	-	-	4.73	(0.58)
Total Canada	7.61	8.39	116.68	-	-	-	7.61	8.39
Total Company	<u>\$ 7.69</u>	<u>\$ 8.20</u>	<u>\$ 28.15</u>	<u>\$ 53.82</u>	<u>\$ 60.55</u>	<u>\$ 84.80</u>	<u>\$ 6.93</u>	<u>\$ 8.56</u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
3RD QUARTER 2009 AND 2008

Operating Expenses

Oil and Gas Production Costs

	Three Months Ended September 30,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
<u>Texas</u>				
Cash expense	\$ 18,051	\$ 0.82	\$ 21,644	\$ 1.11
Equity compensation	270	0.01	301	0.02
	\$ 18,321	\$ 0.83	\$ 21,945	\$ 1.13
<u>Other U.S.</u>				
Cash expense	\$ 1,633	\$ 5.53	\$ 1,639	\$ 5.31
Equity compensation	49	0.17	42	0.14
	\$ 1,682	\$ 5.70	\$ 1,681	\$ 5.45
<u>Total U.S.</u>				
Cash expense	\$ 19,684	\$ 0.88	\$ 23,283	\$ 1.18
Equity compensation	319	0.01	343	0.02
	\$ 20,003	\$ 0.89	\$ 23,626	\$ 1.20
<u>Canada</u>				
Cash expense	\$ 8,594	\$ 1.38	\$ 8,837	\$ 1.54
Equity compensation	467	0.07	605	0.10
	\$ 9,061	\$ 1.45	\$ 9,442	\$ 1.64
<u>Total Company</u>				
Cash expense	\$ 28,278	\$ 0.99	\$ 32,120	\$ 1.26
Equity compensation	786	0.03	948	0.04
	\$ 29,064	\$ 1.02	\$ 33,068	\$ 1.30

Operating Taxes

	Three Months Ended September 30,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
Production and ad valorem taxes				
U.S.	\$ 5,718	\$ 0.26	\$ 5,166	\$ 0.26
Canada	912	0.15	(222)	(0.04)
Total production and ad valorem taxes	\$ 6,630	\$ 0.23	\$ 4,944	\$ 0.19

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
3RD QUARTER 2009 AND 2008

Depletion, depreciation and accretion

	Three Months Ended September 30,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
Depletion				
U.S.	\$ 26,365	\$ 1.18	\$ 34,348	\$ 1.74
Canada	<u>7,985</u>	1.28	<u>10,120</u>	1.76
Total depletion	34,350	1.20	44,468	1.74
Depreciation of other fixed assets:				
U.S.	\$ 8,576	\$ 0.38	\$ 5,928	\$ 0.30
Canada	<u>1,039</u>	0.17	<u>1,006</u>	0.17
Total depreciation	9,615	0.34	6,934	0.27
Accretion	<u>583</u>	0.02	<u>375</u>	0.02
Total depletion, depreciation and accretion	<u><u>\$ 44,548</u></u>	\$ 1.56	<u><u>\$ 51,777</u></u>	\$ 2.03

General and Administrative expenses

	Three Months Ended September 30,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
General and administrative expense				
Cash expense	\$ 12,968	\$ 0.46	\$12,674	\$ 0.49
Litigation settlement	1,000	0.03	9,633	0.38
Equity compensation	<u>3,714</u>	0.13	<u>3,298</u>	0.13
Total general and administrative expense	<u><u>\$ 17,682</u></u>	<u><u>\$ 0.62</u></u>	<u><u>\$25,605</u></u>	<u><u>\$ 1.00</u></u>

Income tax expense

	Three Months Ended September 30,	
	2009	2008
	(in thousands)	
Income tax (benefit) expense	\$ 15,595	\$ (5,295)
Effective tax rate	87.8%	66.8%

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
3RD QUARTER 2009 AND 2008

Capital Expenditures

	Three Months Ended
	September 30, 2009
	(In thousands)
Exploration and development:	
Texas	\$ 72,466
Other U.S.	4,859
Total U.S.	<u>77,325</u>
Canada	<u>13,928</u>
Total exploration and development	91,253
Midstream - Texas	43,946
Corporate and field office	3,885
Total plant and equipment costs incurred	<u><u>\$ 139,084</u></u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
2ND QUARTER 2009 AND 2008

Oil, Gas and Related Product Sales

Production Revenues:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(In millions)							
Texas	\$ 52.1	\$ 96.7	\$ 32.7	\$ 61.5	\$ 3.9	\$ 10.3	\$ 88.7	\$ 168.5
Other U.S.	0.1	0.1	-	0.3	2.0	4.7	2.1	5.1
Hedging	61.2	(16.1)	-	(4.9)	-	(3.8)	61.2	(24.8)
Total U.S.	113.4	80.7	32.7	56.9	5.9	11.2	152.0	148.8
Canada	20.3	56.1	-	-	-	-	20.3	56.1
Hedging	27.0	(6.8)	-	-	-	-	27.0	(6.8)
Total Canada	47.3	49.3	-	-	-	-	47.3	49.3
Total Company	<u>\$ 160.7</u>	<u>\$ 130.0</u>	<u>\$ 32.7</u>	<u>\$ 56.9</u>	<u>\$ 5.9</u>	<u>\$ 11.2</u>	<u>\$ 199.3</u>	<u>\$ 198.1</u>

Average Daily Production Volumes:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(MMcfd)		(Bbld)		(Bbld)		(MMcfd)	
Texas	169.0	95.8	14,818	11,449	805	950	262.7	170.2
Other U.S.	0.3	0.2	15	35	428	443	3.0	3.1
Total U.S.	169.3	96.0	14,833	11,484	1,233	1,393	265.7	173.3
Canada	65.5	62.5	4	-	5	-	65.6	62.5
Total Company	<u>234.8</u>	<u>158.5</u>	<u>14,837</u>	<u>11,484</u>	<u>1,238</u>	<u>1,393</u>	<u>331.3</u>	<u>235.8</u>

Average Realized Prices:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(per Mcf)		(per Bbl)		(per Bbl)		(per Mcfe)	
Texas	\$ 3.39	\$ 11.10	\$ 24.20	\$ 59.02	\$ 53.45	\$ 119.36	\$ 3.71	\$ 10.88
Other U.S.	3.00	5.29	34.49	85.95	50.68	115.48	7.83	18.09
Hedging - U.S.	3.97	(1.84)	-	(4.65)	-	(29.88)	2.53	(1.57)
Total U.S.	7.36	9.24	24.22	54.45	52.48	88.25	6.29	9.44
Canada	3.40	9.87	52.00	-	45.01	-	3.40	9.87
Hedging - Canada	4.53	(1.21)	-	-	-	-	4.53	(1.21)
Total Canada	7.93	8.66	52.00	-	45.01	-	7.93	8.66
Total Company	<u>\$ 7.52</u>	<u>\$ 9.02</u>	<u>\$ 24.22</u>	<u>\$ 54.45</u>	<u>\$ 52.48</u>	<u>\$ 88.25</u>	<u>\$ 6.61</u>	<u>\$ 9.23</u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
2ND QUARTER 2009 AND 2008

Operating Expenses

Oil and Gas Production Costs

	Three Months Ended June 30,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
<u>Texas</u>				
Cash expense	\$ 20,747	\$ 0.87	\$ 21,823	\$ 1.41
Equity compensation	212	0.01	310	0.02
	\$ 20,959	\$ 0.88	\$ 22,133	\$ 1.43
<u>Other U.S.</u>				
Cash expense	\$ 1,449	\$ 5.38	\$ 1,747	\$ 6.16
Equity compensation	46	0.17	42	0.15
	\$ 1,495	\$ 5.55	\$ 1,789	\$ 6.31
<u>Total U.S.</u>				
Cash expense	\$ 22,196	\$ 0.92	\$ 23,570	\$ 1.50
Equity compensation	258	0.01	352	0.02
	\$ 22,454	\$ 0.93	\$ 23,922	\$ 1.52
<u>Canada</u>				
Cash expense	\$ 8,729	\$ 1.46	\$ 8,840	\$ 1.55
Equity compensation	520	0.09	257	0.05
	\$ 9,249	\$ 1.55	\$ 9,097	\$ 1.60
<u>Total Company</u>				
Cash expense	\$ 30,925	\$ 1.02	\$ 32,410	\$ 1.51
Equity compensation	778	0.03	609	0.03
	\$ 31,703	\$ 1.05	\$ 33,019	\$ 1.54

Operating Taxes

	Three Months Ended June 30,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
Production and ad valorem taxes				
U.S.	\$ 7,029	\$ 0.29	\$ 2,153	\$ 0.14
Canada	412	\$ 0.07	928	\$ 0.16
Total production and ad valorem taxes	\$ 7,441	\$ 0.25	\$ 3,081	\$ 0.14

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
2ND QUARTER 2009 AND 2008

Depletion, depreciation and accretion

	Three Months Ended June 30,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
Depletion				
U.S.	\$ 32,809	\$ 1.36	\$ 22,239	\$ 1.41
Canada	8,406	1.41	10,341	1.82
Total depletion	<u>41,215</u>	1.37	<u>32,580</u>	1.52
Depreciation of other fixed assets:				
U.S.	\$ 8,208	\$ 0.34	\$ 4,943	\$ 0.31
Canada	994	0.17	1,027	0.18
Total depreciation	<u>9,202</u>	0.31	<u>5,970</u>	0.27
Accretion	549	0.02	370	0.02
Total depletion, depreciation and accretion	<u>\$ 50,966</u>	\$ 1.69	<u>\$ 38,920</u>	\$ 1.81

General and Administrative expenses

	Three Months Ended June 30,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per <u>Mcfe</u>		Per <u>Mcfe</u>
General and administrative expense				
Litigation settlement	\$ 5,000	\$ 0.17	\$ -	\$ -
Other cash expense	14,849	0.49	12,204	0.57
Equity compensation	4,540	0.15	3,178	0.15
Total general and administrative expense	<u>\$ 24,389</u>	<u>\$ 0.81</u>	<u>\$ 15,382</u>	<u>\$ 0.72</u>

Income tax expense

	Three Months Ended June 30,	
	2009	2008
	(in thousands)	
Income tax (benefit) expense	\$ (18,897)	\$ 27,985
Effective tax rate	48.0%	34.8%

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
2ND QUARTER 2009 AND 2008

Capital Expenditures

	Three Months Ended
	June 30, 2009
	(In thousands)
Exploration and development:	
Texas	\$ 86,408
Other U.S.	4,160
Total U.S.	<u>90,568</u>
Canada	<u>12,423</u>
Total exploration and development	102,991
Midstream - Texas	31,374
Corporate and field office	1,307
Total plant and equipment costs incurred	<u>\$ 135,672</u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2009 AND 2008

Oil, Gas and Related Product Sales

Production Revenues:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(In millions)							
Texas	\$ 72.7	\$ 58.6	\$ 25.4	\$ 48.4	\$ 3.3	\$ 6.5	\$ 101.4	\$ 113.5
Other U.S.	0.1	0.2	-	0.3	1.3	3.8	1.4	4.3
Hedging	34.8	2.6	-	(3.6)	-	(1.5)	34.8	(2.5)
Total U.S.	107.6	61.4	25.4	45.1	4.6	8.8	137.6	115.3
Canada	26.9	43.5	-	-	-	-	26.9	43.5
Hedging	19.0	(0.4)	-	-	-	-	19.0	(0.4)
Total Canada	45.9	43.1	-	-	-	-	45.9	43.1
Total Company	<u>\$ 153.5</u>	<u>\$ 104.5</u>	<u>\$ 25.4</u>	<u>\$ 45.1</u>	<u>\$ 4.6</u>	<u>\$ 8.8</u>	<u>\$ 183.5</u>	<u>\$ 158.4</u>

Average Daily Production Volumes:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(MMcfd)		(Bbld)		(Bbld)		(MMcfd)	
Texas	177.3	80.4	13,348	9,989	1,019	777	263.5	145.0
Other U.S.	0.3	0.5	-	41	475	474	3.1	3.6
Total U.S.	177.6	80.9	13,348	10,030	1,494	1,251	266.6	148.6
Canada	64.9	62.5	-	-	-	-	64.9	62.5
Total Company	<u>242.5</u>	<u>143.4</u>	<u>13,348</u>	<u>10,030</u>	<u>1,494</u>	<u>1,251</u>	<u>331.5</u>	<u>211.1</u>

Average Realized Prices:

	<u>Natural Gas</u>		<u>NGL</u>		<u>Oil and Condensate</u>		<u>Equivalent Total</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
	(per Mcf)		(per Bbl)		(per Bbl)		(per Mcfe)	
Texas	\$ 4.56	\$ 8.01	\$ 21.13	\$ 53.28	\$ 36.24	\$ 91.58	\$ 4.28	\$ 8.60
Other U.S.	3.91	4.36	-	84.30	30.54	88.65	4.67	13.80
Hedging - U.S.	2.18	0.35	-	(4.05)	-	(13.01)	1.45	(0.19)
Total U.S.	6.73	8.34	21.13	49.36	34.42	77.46	5.74	8.53
Canada	4.60	7.64	-	-	-	-	4.60	7.64
Hedging - Canada	3.26	(0.07)	-	-	-	-	3.26	(0.07)
Total Canada	7.86	7.57	-	-	-	-	7.86	7.57
Total Company	<u>\$ 7.04</u>	<u>\$ 8.00</u>	<u>\$ 21.13</u>	<u>\$ 49.36</u>	<u>\$ 34.42</u>	<u>\$ 77.46</u>	<u>\$ 6.15</u>	<u>\$ 8.24</u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2009 AND 2008

Operating Expenses

Oil and Gas Production Costs

	Three Months Ended March 31,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per Mcf		Per Mcf
Texas				
Cash expense	\$ 22,878	\$ 0.97	\$ 21,836	\$ 1.66
Equity compensation	303	0.01	314	0.02
	<u>\$ 23,181</u>	<u>\$ 0.98</u>	<u>\$ 22,150</u>	<u>\$ 1.68</u>
<u>Other U.S.</u>				
Cash expense	\$ 1,832	\$ 6.16	\$ 888	\$ 2.71
Equity compensation	50	0.17	48	0.15
	<u>\$ 1,882</u>	<u>\$ 6.33</u>	<u>\$ 936</u>	<u>\$ 2.86</u>
Total U.S.				
Cash expense	\$ 24,710	\$ 1.03	\$ 22,724	\$ 1.68
Equity compensation	353	0.01	362	0.03
	<u>\$ 25,063</u>	<u>\$ 1.04</u>	<u>\$ 23,086</u>	<u>\$ 1.71</u>
<u>Canada</u>				
Cash expense	\$ 7,075	\$ 1.21	\$ 8,763	\$ 1.54
Equity compensation	596	0.10	681	0.12
	<u>\$ 7,671</u>	<u>\$ 1.31</u>	<u>\$ 9,444</u>	<u>\$ 1.66</u>
Total Company				
Cash expense	\$ 31,785	\$ 1.07	\$ 31,487	\$ 1.64
Equity compensation	949	0.03	1,043	0.05
	<u><u>\$ 32,734</u></u>	<u><u>\$ 1.10</u></u>	<u><u>\$ 32,530</u></u>	<u><u>\$ 1.69</u></u>

Operating Taxes

	Three Months Ended March 31,			
	2009		2008	
	(In thousands, except per unit amounts)			
		Per Mcf		Per Mcf
Production and ad valorem taxes				
U.S.	\$ 3,942	\$ 0.16	\$ 1,738	\$ 0.13
Canada	424	\$ 0.07	921	\$ 0.16
Total production and ad valorem taxes	<u><u>\$ 4,366</u></u>	<u><u>\$ 0.15</u></u>	<u><u>\$ 2,659</u></u>	<u><u>\$ 0.14</u></u>

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2009 AND 2008

Depletion, depreciation and accretion

	Three Months Ended March 31,			
	2009			2008
	(In thousands, except per unit amounts)			
		Per		Per
		Mcf		Mcf
Depletion				
U.S.	\$ 41,872	\$ 1.74	\$ 19,062	\$ 1.41
Canada	9,102	1.56	10,505	1.85
Total depletion	50,974	1.71	29,567	1.54
Depreciation of other fixed assets:				
U.S.	\$ 7,310	\$ 0.30	\$ 4,422	\$ 0.33
Canada	823	0.14	718	0.13
Total depreciation	8,133	0.27	5,140	0.27
Accretion	589	0.02	352	0.01
Total depletion, depreciation and accretion	\$ 59,696	\$ 2.00	\$ 35,059	\$ 1.82

General and Administrative expenses

	Three Months Ended March 31,			
	2009			2008
	(In thousands, except per unit amounts)			
		Per		Per
		Mcf		Mcf
General and administrative expense				
Cash expense	\$ 12,665	\$ 0.42	\$ 12,296	\$ 0.64
Equity compensation	4,716	0.16	3,119	0.16
Total general and administrative expense	\$ 17,381	\$ 0.58	\$ 15,415	\$ 0.80

Income tax expense

	Three Months Ended March 31,	
	2009	2008
	(in thousands)	
Income tax expense (benefit)	\$ (297,823)	\$ 23,351
Effective tax rate	34.4%	35.9%

QUICKSILVER RESOURCES INC.
OPERATING STATISTICS
1ST QUARTER 2009 AND 2008

Capital Expenditures

	Three Months Ended
	March 31, 2009
	(In thousands)
Exploration and development:	
Texas	\$ 122,800
Other U.S.	14,563
Total U.S.	<u>137,363</u>
Canada	<u>42,774</u>
Total exploration and development	180,137
Midstream:	
Texas	16,906
Canada	991
Total midstream	<u>17,897</u>
Corporate and field office	799
Total plant and equipment costs incurred	<u><u>\$ 198,833</u></u>